

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE JOINT APPLICATION OF)
PUBLIC SERVICE COMPANY OF NEW MEXICO,)
TXNM ENERGY, INC. AND TROY PARENTCO LLC FOR)
APPROVAL OF AN ACQUISITION AND MERGER OF) Case No. 25-00060-UT
TROY MERGER SUB INC. WITH TXNM ENERGY, INC.;)
APPROVAL OF A GENERAL DIVERSIFICATION PLAN;)
AND ALL OTHER AUTHORIZATIONS AND)
APPROVALS REQUIRED TO CONSUMMATE AND)
IMPLEMENT THIS TRANSACTION)
)
PUBLIC SERVICE COMPANY OF NEW MEXICO,)
TXNM ENERGY, INC. AND TROY PARENTCO LLC,)
)
JOINT APPLICANTS.)

SUPPLEMENTAL TESTIMONY
OF
HENRY E. MONROY

February 16, 2026

**NMPRC DOCKET NO. 25-00060-UT
INDEX TO THE SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY**

TABLE OF CONTENTS

I.	INTRODUCTION AND PURPOSE OF TESTIMONY	1
II.	SUPPLEMENTAL INFORMATION IN RESPONSE TO ORDER ESTABLISHING TOPICS	2
III.	SUPPLEMENTAL INFORMATION IN RESPONSE TO INTERVENOR QUESTIONS	6

JA Exhibit Supplemental-1

SELF AFFIRMATION

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 I. **INTRODUCTION AND PURPOSE OF TESTIMONY**

2

3 **Q. Please state your name, position and business address.**

4 **A.** My name is Henry E. Monroy. I am the Senior Vice President and Chief Financial
5 Officer for Public Service Company of New Mexico (“PNM” or the “Company”)
6 and TXNM Energy, Inc. (“TXNM”). My business address is Public Service
7 Company of New Mexico, 414 Silver Avenue, SW, Albuquerque, New Mexico
8 87102.

9

10 **Q. Have you previously filed testimony in this proceeding?**

11 **A.** Yes, I filed Direct Testimony in this proceeding on August 25, 2025.

12

13 **Q. What is the purpose of your Supplemental Testimony in this proceeding?**

14 **A.** This testimony responds to the Procedural Order Establishing Affirmatively
15 Relevant Topics issued by the Commission on January 16, 2026 (“Order
16 Establishing Topics” or “Order”) and provides additional detail in limited areas
17 under the Order. This testimony also responds to questions raised by Intervenors
18 in the *Joint Motion to Direct PNM to File Supplemental Testimony, Stay the*
19 *Current Schedule, and Supporting Brief* filed February 6, 2026.

20

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 **Q. Did the Joint Applicant’s original filing already address the topics listed in the**
2 **Commission’s Order?**

3 **A.** Yes. The Application and supporting testimonies and exhibits provide the
4 information and representations necessary to meet the standards for approval of the
5 Acquisition. In order to tie the information contained throughout the Joint
6 Applicants’ testimonies and exhibits to the topics outlined in the Order, Joint
7 Applicants have prepared JA Exhibit Supplemental-1, which provides a
8 comprehensive “road map” of citations to the Application filing package for each
9 of the areas of interest and bulleted topics. For convenience, this exhibit is attached
10 to my supplemental testimony as well as the supplemental testimony of Witness
11 Heidi Boyd.

12
13

14 **II. SUPPLEMENTAL INFORMATION IN RESPONSE TO ORDER**
15 **ESTABLISHING TOPICS**
16

17 **Q. Please explain how, in practice, decisions are made affecting service quality,**
18 **system investments and rates.¹**

19 **A.** With the support of their management team, PNM’s officers² (referred to generally
20 as PNM’s senior management) oversee all day-to-day business operations,
21 including decisions related to service quality, system investments and rates. PNM’s

¹ See Order Establishing Topics at Section D, bullet number 3.
² The officers include the President and CEO; Senior Vice President-PNM Operations; Senior Vice President-PNM Integrated Planning and Transmission Development, Senior Vice President and CFO; General Counsel and Senior Vice President-Regulatory & Public Policy and Corporate Secretary; and Senior Vice President-Corporate Services.

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 senior management is responsible for developing and executing on operational and
2 financial plans that ensure safe, reliable electric service to meet our customers’
3 needs. PNM’s senior management is also responsible for assessing and mitigating
4 risks to PNM’s ability to provide safe, reliable electric service for our customers
5 and ensuring compliance with all rules, laws, and regulations.

6
7 PNM’s operational plans are informed through our triennial Integrated Resource
8 Plan filings and related transmission and distribution planning studies, which
9 evaluate both existing and future needs of the system to assess how to meet our
10 customers’ needs over the long-term planning horizon. Annually, a five-year Long
11 Range Plan (“LRP”) is prepared that provides an overview of the strategic, financial
12 and regulatory plans to achieve the operational needs of the utility based on these
13 long-term planning functions. As part of the LRP, PNM analyzes revenues from
14 existing rates, equity and debt ratios and obligations, capital investments and
15 operating expenditures to identify known or reasonably anticipated rate adjustment
16 filings necessary as part of the long-term planning process. These long-term
17 planning activities provide the overall guidance and direction which is used as the
18 basis to develop annual budgets. These annual budgets are developed following a
19 “bottoms up” approach spearheaded by PNM vice presidents responsible for the
20 various business units of the company. Department heads identify the need for
21 specific projects to meet the strategies and initiatives and build annual budgets
22 based on those needs.

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 Departmental budgets are included in PNM’s Annual Operating Plan (“AOP”),
2 which includes projected revenues, operations and maintenance expense, capital
3 budgets, and financing costs, for the calendar year. Projects are identified and
4 prioritized to ensure the safety and reliability of the system, service quality,
5 customer-focused initiatives, and legislative and regulatory directives. Timelines
6 for projects will also be identified by a department head and included in that
7 business unit’s budget for short term or long-term completion.

8
9 The AOP budgets are constrained by the ability to fund capital projects and ongoing
10 Operating and Maintenance expenditures through existing revenues, balancing the
11 need for investments with customer impacts, and the ability to raise debt and equity
12 while maintaining sufficient credit metrics as determined by the rating agencies
13 S&P and Moody’s. These financial and customer constraints are considered in
14 prioritizing capital projects in any given year or budget planning cycle.

15
16 To support the successful execution of projects, employees have individual
17 performance plans informed by each of the strategic and business objectives in the
18 AOP and the Long-Range Plan and as stated earlier, senior management.

19
20 None of these processes will change as a result of the Acquisition.

21
22 **Q. Please discuss the relationship, if any, between the purchase price paid for**
23 **PNM and expectations for revenue, recovery, and return.**

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 **A.** From PNM’s perspective, the purchase price paid for TXNM, and indirectly for
2 PNM, is independent of expectations for revenue, recovery, and return. The
3 Commission uses its ratemaking authority to determine the revenues, recovery and
4 return the utility is allowed to collect, without regard to the purchase price paid for
5 the utility. There is always an expectation that PNM will be authorized to collect
6 revenues that provide for cost recovery of the reasonable costs of providing utility
7 service and to earn a reasonable return on investments.

8

9 **Q.** **Please discuss whether and how any difference between purchase price and**
10 **utility value could affect customers.**

11 **A.** The purchase price does not affect customers because it is the amount paid to the
12 shareholders that currently own the company. There is no direct relationship
13 between utility value and customers; customers do not have a claim to utility
14 property -- rather, consumers of regulated electricity service are entitled to receive
15 safe and reliable service at fair, just and reasonable rates.

16

17 **Q.** **Discuss how investments—such as advanced metering infrastructure (AMI),**
18 **grid modernization, or system upgrades—will be implemented to produce**
19 **customer benefits under the proposed ownership structure.³**

20 **A.** The Acquisition will not result in a change as to how investments will be
21 implemented. PNM will continue to identify and implement investments that are

³ See Order Establishing Topics at Section F, bullet number 4.

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 necessary to serve customers and will continue to seek Commission approval of
2 projects and programs that require such approval. More specifically, AMI and grid
3 modernization programs have been approved by the Commission, and PNM will
4 continue to implement those programs in accordance with Commission orders.
5 With regard to system upgrades and expansions, PNM will continue to implement
6 projects and programs consistent with its financial and operational plans discussed
7 earlier. All of these projects and programs are designed to serve customers and are
8 intended to ensure customers receive safe and reliable service at a reasonable cost.
9 As noted in the Direct Testimony of Witness Tarry, the Acquisition enhances
10 PNM's ability to make necessary investments through ongoing and improved
11 access to capital and support for improved procurement and industry best practices.
12 Without the Acquisition, the timing of some system upgrades may be deferred or
13 delayed as PNM on a stand-alone basis navigates an increasingly challenging
14 financial market landscape.⁴

**III. SUPPLEMENTAL INFORMATION IN RESPONSE TO
INTERVENOR QUESTIONS**

15
16
17
18
19 **Q. In response to Intervenors' questions, please detail the actions of the current**
20 **PNM and TXNM boards, including what authority both boards have and what**
21 **decisions are made by the boards.**

22 **A.** The primary responsibility of the TXNM Board of Directors ("TXNM Board") is
23 to oversee the management of TXNM and its subsidiaries. The day-to-day

⁴ Direct Testimony of Joseph D. Tarry at 11.

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 management of TXNM is conducted under the direction of the Chief Executive
2 Officer (“CEO”) selected by the TXNM Board. TXNM Board members advise and
3 counsel the CEO and the senior management team relative to matters of policy,
4 business affairs, and overall strategy. The TXNM Board seeks to assure that
5 TXNM’s business is conducted with the highest standards of ethical conduct and
6 in conformity with applicable laws and regulations.

7

8 The TXNM Board’s responsibilities include the election, evaluation and
9 compensation of the Company’s CEO and the other members of the senior
10 management team. In addition, the TXNM Board oversees the process of
11 succession planning for the CEO and other members of senior management;
12 reviews, approves and monitors fundamental financial and business strategies and
13 major corporate actions; assesses major risks facing TXNM and its affiliates,
14 including PNM, and reviews options for their mitigation; assures processes are in
15 place for the integrity of its financial statements, its compliance with law and its
16 relationships with customers, regulators, other government officials, employees
17 and its other constituencies.

18

19 To oversee the processes established to identify, assess, mitigate and monitor risk,
20 the TXNM Board reviews, with senior management, the most significant risks
21 facing TXNM and its affiliates and assesses the effectiveness of TXNM’s measures
22 to address these risks. The TXNM Board reviews and discusses reports by senior

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 management on TXNM’s performance, its plans and prospects and immediate
2 issues facing TXNM.

3
4 Although the TXNM Board exercises vigorous and diligent oversight over
5 TXNM’s affairs, it does not perform or duplicate the role of TXNM senior
6 management, which is to operate and manage TXNM on a daily basis.

7
8 Examples of matters that come before the TXNM Board for approval are the AOP
9 for TXNM Energy Inc., capital projects of \$25 million and above, TXNM contracts
10 exceeding the CEO’s signing authority of \$200 million, debt financings of \$25
11 million and above, equity transactions, dividends, mergers and acquisitions, and
12 approval of CEO compensation.

13
14 The TXNM Board is selected by vote of its shareholders and includes the TXNM
15 Executive Chair, TXNM CEO and President, and additional directors with relevant
16 experience and expertise on corporate and industry matters.

17
18 The PNM Board currently is selected by its shareholder, TXNM. The TXNM
19 Board designates TXNM officers to appoint the directors of the PNM Board. The
20 PNM Board includes internal members of the PNM senior executive team, and
21 currently is comprised of the following positions: Executive Chair; President and
22 Chief Executive Officer; Senior Vice President-Chief Financial Officer; and Senior
23 Vice President-Corporate Services.

**SUPPLEMENTAL TESTIMONY OF
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1 Currently, the PNM Board selects PNM officers and generally approves matters
2 through written consent resolutions as the members of PNM senior management
3 who are making the recommendations to the PNM Board are the same individuals
4 who serve on the current PNM Board. Examples of matters that come before the
5 PNM Board for approval are the AOP for PNM, PNM capital projects of \$25
6 million and above, contracts exceeding the CEO's signing authority of \$200
7 million, debt financings of \$25 million and above, and dividends. The management
8 of PNM is conducted on a daily basis under the direction of the CEO.

9
10 **Q. In response to Intervenors' questions, please explain how various persons,
11 entities or boards approve, disapprove or modify decisions within PNM.**

12 **A.** As stated earlier, the CEO of PNM is ultimately responsible for the strategic and
13 day-to-day decisions of PNM. The CEO has authority to execute all agreements of
14 PNM and all financial transactions (subject to PNM Board approval as discussed
15 above), and may delegate authority to other PNM officers. The PNM senior
16 management team provides active management over all of PNM's corporate and
17 utility operations. As the current PNM Board consists of internal senior
18 management, PNM's senior management informs the TXNM Board of significant
19 operational decisions and of various risks faced by PNM. The TXNM Board must
20 also approve certain financial and transactional decisions of PNM's senior
21 management. TXNM Board members have a fiduciary duty to ensure the
22 recommendations provided by management achieve the strategic, financial, and
23 operational goals of TXNM and can modify any recommendations that are not

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 achieving these objectives. As witness Boyd states in her supplemental testimony,
2 the interactions between PNM senior management and the post-Acquisition PNM
3 Board generally will remain the same as the interactions between PNM senior
4 management and the current TXNM Board.

5

6 **Q. Please explain the fiduciary duties, including to whom the duties are owed, of**
7 **the current PNM and TXNM boards.**

8 **A.** The directors of the PNM and TXNM boards owe fiduciary duties to the company
9 on whose board they sit. By law (based on NMSA Section 53-11-35), a director is
10 required to perform their duties in good faith and in a manner the director believes
11 to be in or not opposed to the best interests of the corporation. This includes
12 considering the interests of the corporation's shareholder and may also include
13 considering the interests of employees, suppliers, creditors and customers, the state
14 and national economies, the impact of actions on local communities, and the long-
15 term interests of the corporation and shareholders.

16

17 **Q. Will the fiduciary duties, including to whom the duties are owed, change**
18 **after the Acquisition?**

19 **A.** No.

20

21 **Q. Please provide an example of how the PNM Board will exercise its fiduciary**
22 **duties.**

**SUPPLEMENTAL TESTIMONY OF
HENRY E. MONROY
DOCKET NO. 25-00060-UT**

1 **A.** The PNM Board, both today and after the Acquisition, will continue to exercise its
2 fiduciary duties to the corporation. This includes acting to maintain the financial
3 strength and health of the utility and overseeing management’s operation of the
4 utility to provide safe and reliable service to customers at rates set by the
5 Commission and in accordance with the requirements of the Public Utility Act and
6 Commission regulations.

7

8 **Q.** **Please explain if ownership, governance or board structures could be modified**
9 **in the future without Commission approval.⁵**

10 **A.** Given that the Regulatory Commitments address governance and board structure,
11 Regulatory Commitment No. 16 would require Commission approval to change
12 such commitments. In terms of ownership changes, NMSA 1978, Sections 62-6-
13 12 and 62-6-13 require prior Commission approval of Class II transactions such as
14 this one.

15

16 **Q.** **Does this conclude your supplemental testimony?**

17 **A.** Yes.

18

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⁵ See Order Establishing Topics at Section H, bullet number 5.

Roadmap

JA Exhibit Supplemental-1

Is contained in the following 3 pages.

JA Exhibit Supplemental-1

	Blackstone Infrastructure Testimony	PNM Testimony	Joint Applicants' Expert Witness Testimony	GDP, Application Exhibit F	Regulatory Commitments, Application Exhibit B	Application	Supplemental Testimony
A.1. Whether any aspect of the proposed transaction is unlawful, and if so, the nature and scope of such unlawfulness.	Klimczak, pp. 19-20, 21	Monroy, pp. 3-5,36-46	N/A	p. 20	N/A	Application, pp. 12, 15-16	N/A
B.1. Whether and how the transaction may impair PNM's ability to provide adequate, safe, and reliable service.	Klimczak, pp. 6-8, 16-17 Boyd, pp. 12-13, 18-19 Sherman, pp. 16, 17-18	Monroy, pp. 36-38	Talley, pp. 29-31	pp. 8-9, 11-12,15-17	Nos. 10, 14, 17, 26, 32	Application, pp. 3, 11, 13-14; Exh D (Proxy), pp. 42-52	Monroy, pp.2-4
B.2. Whether the transaction may result in rate increases, increased costs, or other financial harm without corresponding benefits to customers.	Klimczak, pp. 20-22 Boyd, pp. 7-8, 9, 23-24, 25-26 Sherman, pp. 17-18, 21	Monroy, pp. 10, 14-15 Tarry, pp. 7-8, 11-12	Talley, pp. 56-59 Lapson, p. 35, JA Exh EL-5	pp. 12-13	Nos. 1, 2, 3, 4, 28, 29, 30	Application, pp. 13-14; Exh D (Proxy), pp. 42-52	N/A
B.3. Whether the transaction may negatively affect PNM's financial performance or impose additional risks on ratepayers	Klimczak, pp. 13-19, Boyd, pp. 20-23 Sherman, pp. 17-18	Monroy, pp. 22-23, 25-26	Talley, pp. 29-31, 32-50 Lapson, pp. 4-5, 8, 10-11, 19-25, JA Exh EL-5	pp. 12-13	Nos. 12, 13, 14, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28	Application, p. 14; Exh D (Proxy), pp. 50-52	N/A
C.1. The proposed structure of PNM's board of directors following the transaction	Klimczak, pp. 11-12, 18, Boyd, pp. 14-15, 19	Monroy, pp. 20-21 Tarry, pp.19-20	Talley, p. 24	pp. 16, 18	No. 6	Application, p. 11	N/A
C.2. How board members will be selected, appointed, compensated, and evaluated.	Klimczak, p. 18, Boyd, p. 17	Monroy, pp. 20-21, 23 Tarry, pp. 19-20	Talley, p. 24	p. 16	Nos. 8, 9, 11	N/A	Boyd, pp. 2-3
C.3. The independence of board members, including any affiliations with or compensation from upstream owners or affiliates.	Klimczak, p. 11 Boyd, p. 14-17	Monroy, p. 22 Tarry, p. 19	Lapson, JA Exh EL-5	pp. 10-11, 16, 18	Nos. 6, 8, 9, 12, 13, 33	Application, p. 11	Boyd, pp. 4
C.4. The incentives, duties, and governance mechanisms designed to ensure protection of New Mexico customers.	Klimczak, pp. 11-12, 20-21 Boyd, pp. 11-12, 14-18, 20	Monroy, pp. 21-22, 25-26, 30-31	Talley, pp. 24, 35-36 Lapson, JA Exh EL-5	pp. 10-11	Nos. 8, 9, 10, 12, 13, 33; generally 12-30	Application, p. 12	Boyd, pp. 4 Monroy, pp. 2-4, 10-11
D.1. Whether existing management will continue or whether new management will be installed following the transaction, and, if so, whether that management will be located in New Mexico.	Klimczak, pp. 5, 7-8, 9, 19 Boyd, pp. 12-13	Monroy, pp. 34-35 Tarry, p. 4	Talley, p. 18	p. 10	Nos. 31, 32	Application, p. 11; Exh D (Proxy), p. 50-52, 99	Boyd, p. 5 Monroy, pp. 9-10

JA Exhibit Supplemental-1

	Blackstone Infrastructure Testimony	PNM Testimony	Joint Applicants' Expert Witness Testimony	GDP, Application Exhibit F	Regulatory Commitments, Application Exhibit B	Application	Supplemental Testimony
D.2. The extent to which management located in New Mexico (if any) will retain authority over day-to-day operations, planning, and investment decisions.	Klimczak, pp. 5, 10, 14 Boyd, pp. 12-13, 19-20 Sherman, pp. 15-16, 17	Monroy, pp. 24-25, 36	Lapson, JA Exh EL-5	p. 10	Nos. 32, 34, 35	Application, p. 11	Boyd, p. 5 Monroy, pp. 9-10
D.3. How decisions affecting service quality, system investments, and rates will be made in practice	Klimczak, p.5, Boyd, pp.12-13 Sherman, pp.15-16, 17	Monroy, pp. 24-25, 27, 36-38	Lapson, JA Exh EL-5	pp. 7-8, 10	Nos. 9, 32	N/A	Monroy, pp. 2-4
E.1. PNM's stated need for a partner to finance system investments and whether alternative structures could meet those needs.	Klimczak, pp.14-15	Tarry, pp. 2-3, 7-8, 11-12	Talley, pp. 32-50 Lapson, pp. 11-12, 16-18	pp. 16, 17	No. 14	Exh D (Proxy), pp. 42-52	N/A
E.2. How capital will be allocated among affiliated entities and how competition for capital within the corporate structure will be managed.	Klimczak, pp. 9, 15-16 Boyd, pp. 22-23	Monroy, p. 27	Talley, pp. 51, 55-56	pp. 15-17	Nos. 14, 20, 22, 28	Application, pp. 5-7	Boyd, p. 6
E.3. The relationship between the purchase price paid for PNM and expectations for revenue, recovery, and return.	Klimczak, p. 14 Boyd, p. 23-24, 25-26	Monroy, p. 31	Talley, p. 14	p. 13	Nos. 29, 30	N/A	Boyd, pp. 6-7 Monroy, pp. 4-5
E.4. Whether and how any difference between purchase price and utility value could affect customers	Boyd, pp. 24, 25-26	Monroy, p. 42	N/A	pp. 13 -14	Nos. 29, 30	N/A	Monroy, pp. 4-5
F.1. The nature, magnitude, and enforceability of claimed customer benefits.	Klimczak, pp.8-9, 10-11,17-18 Boyd, pp. 5-6, 8-11, 24-25 Sherman, pp.15-16, 18-21	Monroy, pp. 7, 10-12, 19	N/A	p. 10,12-13	Nos. 1, 2, 3, 4, 5, 15	p. 14	Monroy, pp. 5-6
F.2. Whether claimed benefits are incremental and merger-specific.	Klimczak, p. 21 Boyd, pp.5-6, 8-11	Monroy, pp. 7-19, 34-36	Talley, pp. 32-50	pp. 8-10	Nos. 1, 2, 3, 4, 34	pp. 13-14	N/A
F.3. How the claimed benefits will be measured and verified.	Klimczak, p. 11, Boyd, pp. 8-11	Monroy, pp.48-52	N/A	p. 20	Nos. 1, 2, 3, 4, 34	p. 12	N/A
F.4. How investments—such as advanced metering infrastructure, grid modernization, or system upgrades—will be implemented to produce customer benefits under the proposed ownership structure.	N/A	Monroy, p. 11-13	N/A	p. 10	Nos. 2, 32	p. 14	Monroy, pp. 5-6

JA Exhibit Supplemental-1

	Blackstone Infrastructure Testimony	PNM Testimony	Joint Applicants' Expert Witness Testimony	GDP, Application Exhibit F	Regulatory Commitments, Application Exhibit B	Application	Supplemental Testimony
F.5. How those investments and benefits compare to outcomes under continued ownership absent the transaction.	Klimczak, pp. 10-11, 13-17 Sherman, pp. 18-21	Monroy, pp. 48-52, Tarry, pp. 11-12	Talley, pp. 32-50	pp.12-13	Nos. 1, 2, 3, 4, 34	Application, p. 14, Exh D (Proxy), pp. 42-52	Monroy, pp. 5-6
G.1. Existing and potential affiliate transactions, including transactions with Blackstone-affiliated entities	Klimczak, p. 21 Boyd, pp. 22-23, 26-28	Monroy, pp. 43, 45-48	Lapson, pp. 5-6, 9, 24-33, JA Exh EL-5	See generally Application Exh F and Exh GDP-3	Nos. 19, 20, 21, 22, 23, 28	N/A	N/A
G.2. How affiliate transactions may affect service quality, operational efficiency, or costs borne by customers.	Boyd, pp. 23, 27-28	Monroy, pp. 38-39, 45-50	Lapson, JA Exh EL-5	pp. 12-13	Nos. 19, 20, 21, 22, 23, 28	N/A	N/A
G.3. Policies, controls, and reporting requirements governing affiliate transactions.	Boyd, pp. 14, 22-26	Monroy, pp. 38-39, 45-52	Lapson, JA Exh EL-5	pp. 10, 15, 17-19	Nos. 19, 22, 24, 28	p. 16	N/A
G.4. Protections designed to prevent improper subsidization or commingling of resources	Klimczak, p. 21 Boyd, pp. 20, 22-23	Monroy, pp. 38-39	Talley, pp. 20, 24 Lapson, pp. 32-33, JA Exh EL-5	pp. 10, 15, 19, 20	Nos. 19, 20, 21, 22, 23, 24	p. 12	N/A
H.1. The Commission's ongoing regulatory authority over PNM following the transaction.	Klimczak, pp. 13, 20 Boyd, pp. 24-25	Monroy, p. 36, Tarry, p. 4	Talley, p. 31 Lapson, JA Exh EL-5	pp. 12-13	Nos. 15, 16, 17	p. 11	Monroy, pp. 5-6, 11
H.2. Ring-fencing, reporting, audit, and transparency commitments extending beyond transaction approval.	Klimczak, pp. 20-21 Boyd, pp. 20-25	Monroy, pp. 26-33, 38-39	Talley, p. 24 Lapson, pp. 32-33, JA Exh EL-5	pp. 14-20	Nos. 15, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28	p. 12	N/A
H.3. Ongoing financial reporting consistent with the Rules of the Public Regulation Commission and any specific additional financial information that is relevant to its specific business entity as it relates to the proposed transaction.	Boyd, pp. 24-25	Monroy, pp. 48-51	Talley, pp. 18-19	pp. 10-13	Nos. 15, 16, 24	Exh D (Proxy), p. 140	N/A
H.4. The Commission's ability to monitor compliance and enforce commitments over time.	Klimczak, pp. 20, 21 Boyd, p. 25	Monroy, pp. 48-52	Lapson, JA Exh EL-5	p. 19	Nos. 15, 16, 24	pp. 1-2, 15-17	N/A
H.5. Whether and how ownership, governance, or board structures could be modified in the future without Commission approval	Boyd, p. 25	Monroy, pp. 30, 36	Lapson, JA Exh EL-5	pp. 12-13	Nos. 15, 16, 24	pp. 1-2, 15-17	Monroy, p. 11
H.6. Mechanisms available to ensure adherence to representations, commitments, and conditions established in this proceeding.	Klimczak, pp. 20, 21 Boyd, p. 25	Monroy, pp.30, 36, 48-52	N/A	pp. 12-13	Nos. 15, 16, 24	pp. 1-2, 15-17	N/A

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JOINT APPLICANTS.)**

SELF AFFIRMATION

In accordance with 1.2.2.35(A)(3) NMAC and Rule 1-011(B) NMRA, **HENRY E. MONROY, Senior Vice President and Chief Financial Officer, Public Service Company of New Mexico**, upon penalty of perjury under the laws of the State of New Mexico, affirms and states: I have read the foregoing **Supplemental Testimony of Henry E. Monroy**, and it is true and correct based on my personal knowledge and belief.

DATED this 16th day of February, 2026.

/s/ Henry E. Monroy
HENRY E. MONROY

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE JOINT APPLICATION OF)
PUBLIC SERVICE COMPANY OF NEW MEXICO,)
TXNM ENERGY, INC. AND TROY PARENTCO LLC FOR)
APPROVAL OF AN ACQUISITION AND MERGER OF)
TROY MERGER SUB INC. WITH TXNM ENERGY, INC.;)
APPROVAL OF A GENERAL DIVERSIFICATION PLAN;)
AND ALL OTHER AUTHORIZATIONS AND)
APPROVALS REQUIRED TO CONSUMMATE AND)
IMPLEMENT THIS TRANSACTION)
)
)
**PUBLIC SERVICE COMPANY OF NEW MEXICO,)
TXNM ENERGY, INC. AND TROY PARENTCO LLC,)
)
)
JOINT APPLICANTS.)****

Case No. 25-00060-UT

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the **Supplemental Testimony of Henry E. Monroy** was emailed to parties listed below on February 16, 2026:

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Dated this 16th day of February, 2026.

By: /s/ Justin Rivord
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